

# Top Measures to Accelerate Local Clean Energy Programs: How to Push the Envelope on a Budget

Case Studies



**Justine Burt** 

# Peninsula Advanced Energy Community (PAEC)



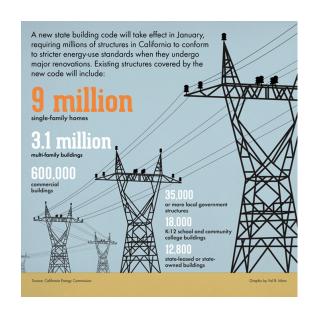
#### **Advanced Energy Communities**

- Zero net energy (ZNE) standards for built environment
- Local renewable energy, demand response, Solar Emergency Microgrids (SEM), and electric vehicle charging infrastructure (EVCI)
- Help state realize clean energy and climate change policy goals

#### Co-benefits

- Minimize need for new energy infrastructure
- Provide energy savings
- Provide grid reliability and resilience
- Offer easier grid integration

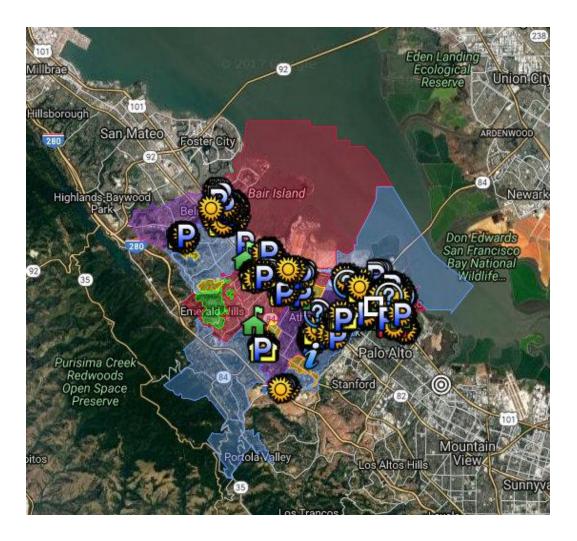




#### **Solar Potential**



- Southern San
   Mateo County
   has 65 MW solar
   potential
- Highly developed
- Dense tree canopy

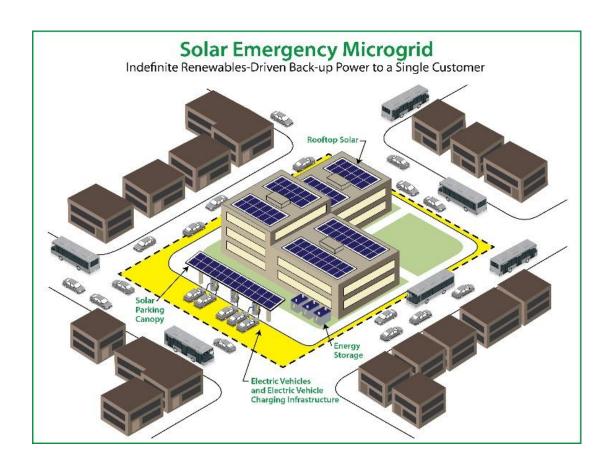


# **Vital Community Resources**



#### In California

- 345 hospitals
- 482 municipalities

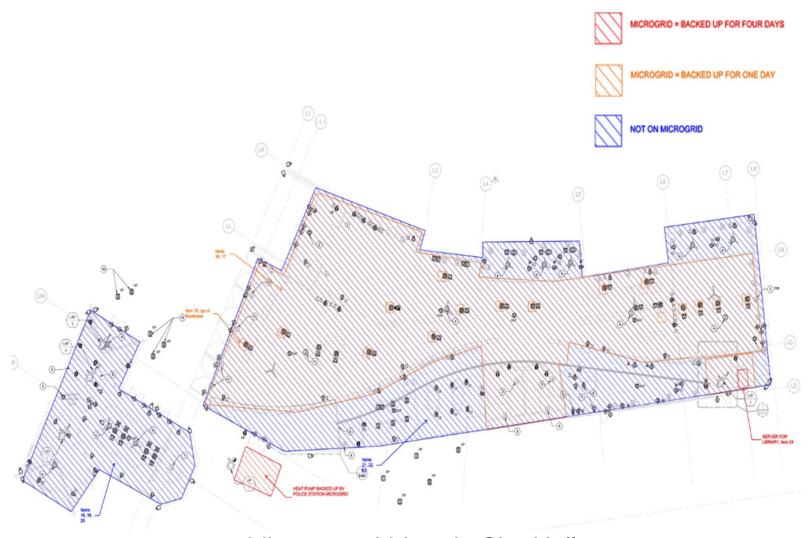






Anticipated first Zero Net Energy civic center in the US





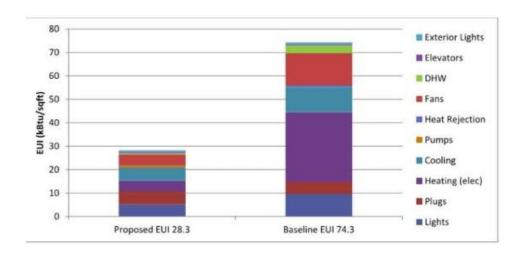
Library and historic City Hall

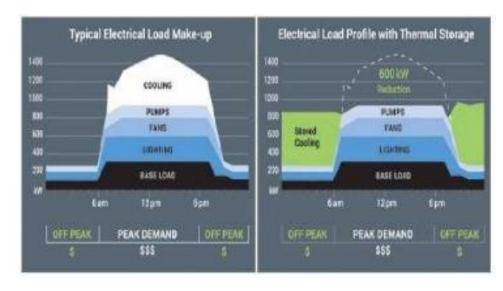




Police department and administrative services



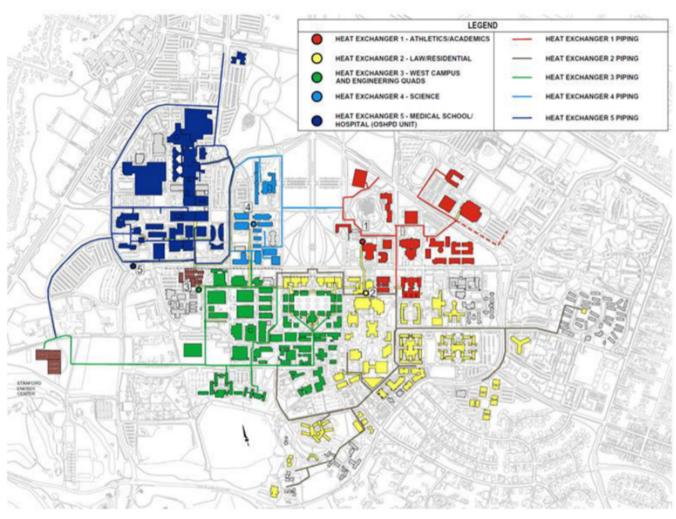




# 2. Stanford University Heat Exchange System

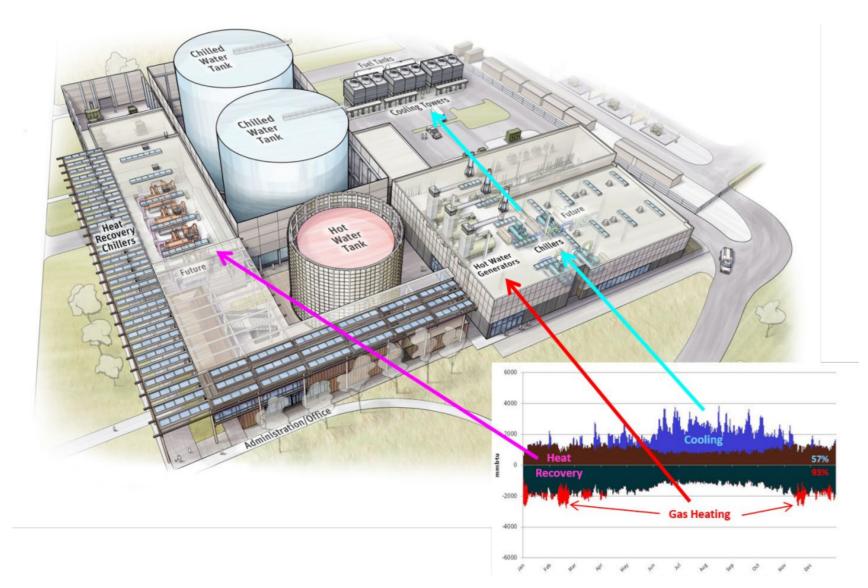


#### Overall Conversion Plan



# 2. Stanford Energy System Innovation (SESI) and Central Energy Facility

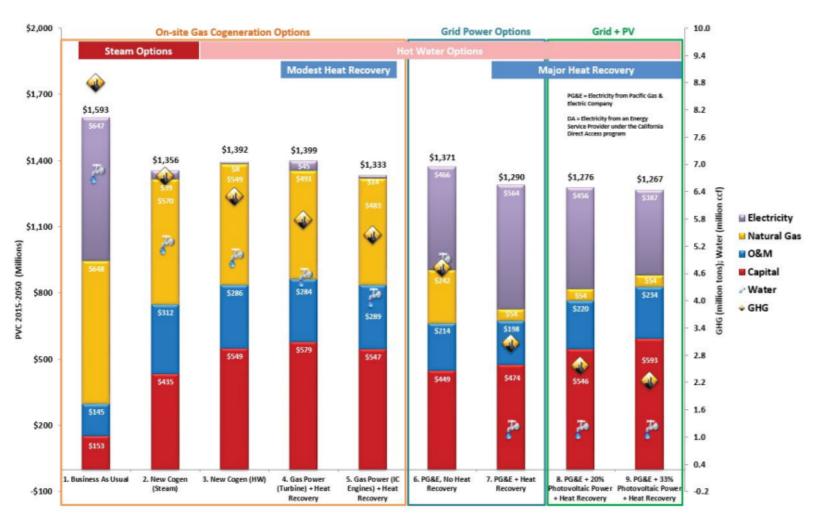




# 2. Stanford Energy System Innovation (SESI) and Central Energy Facility



#### Comparison of Energy Supply Options



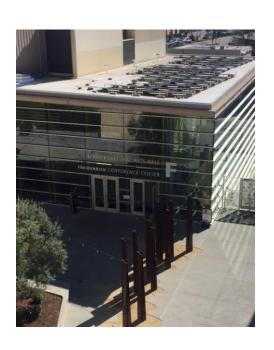
# 3. Oshman Family Jewish Community Center







- Rooftop PV
- Occupancy sensors
- Building management system (BMS)
- 4 EV chargers
- Water source heat pump
- Individual heat pumps in residential units





#### 4. Kaiser Permanente



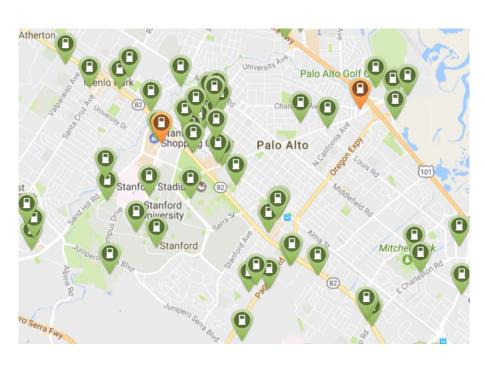
- Healthcare industry 2<sup>nd</sup> most energy-intensive building sector in US, spends \$5.3 billion on energy/year, 8% of GHG emissions
- Mission protect and enhance both community and environmental health, ex: potential health impacts of climate change
- Goal carbon net positive by 2025
- 20-year power purchase agreements: 153 MW NextEra Energy Resources + 75 MW solar NRG Renew and Ameresco

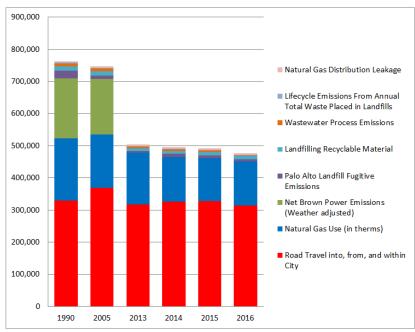




# 5. City of Palo Alto Bryant Street Garage

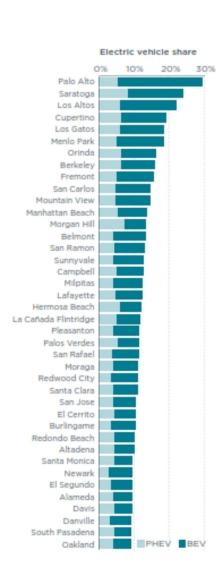


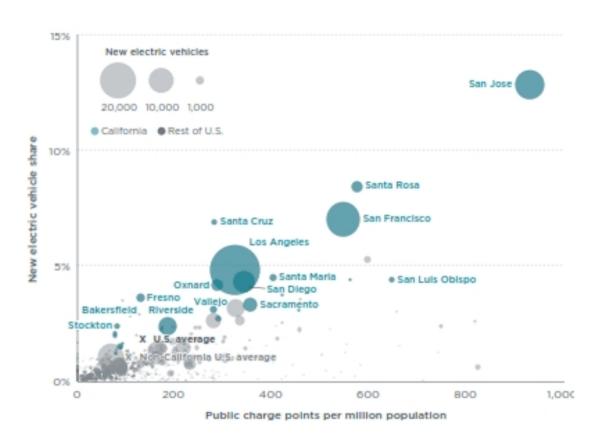




# 5. City of Palo Alto Bryant Street Garage







Public-private partnership facilitated by FIT to install:

- 1.3 MW of solar PV on public garages
- 18 EV charging ports
- EVCI to support an additional 80 ports

# **Electric Vehicle Charging Infrastructure**



#### EVCI Master Plan – low cost measures for jurisdictions

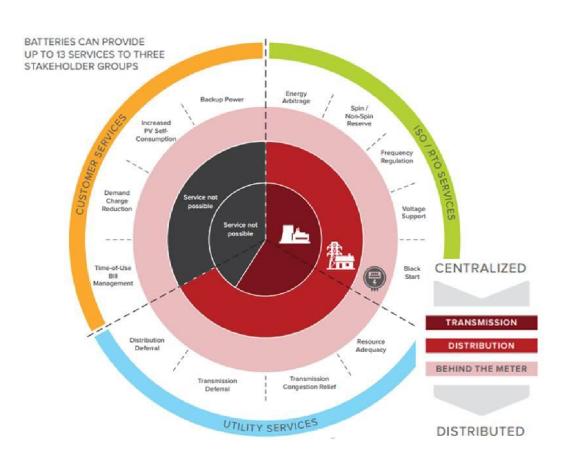
- 1. Create stronger code requirements for EV Level 2 charging outlets at Multi-Unit Dwellings (MUD) and workplaces -- new construction or major renovations.
- 2. Encourage Direct Current Fast Charging stations at transit corridors -ownership, installation and operation by third parties.
- 3. Encourage building owners to secure grants from public agencies and utilities for costs of installing at MUDs and workplaces.
- 4. Encourage public signage visible from roadways to educate and reassure non-EV owners there are plenty of places to plug in.
- 5. Host or encourage "EV Ride & Drives" to educate people about the benefits of EVs.

## **Energy Storage**



#### Double duty

- Back-up power
- Renewable energy storage
- Peak shaving
- Load shifting
- Power conditioning (energy supply smoothing)
- Spinning reserves



# 6. Hoover Elementary – Solar Emergency Microgrid





## 6. Hoover Elementary – Solar Emergency Microgrid



Scenario 1 87.4 kW DC solar PV + 29 kW/ 60 kWh energy storage for demand charge management

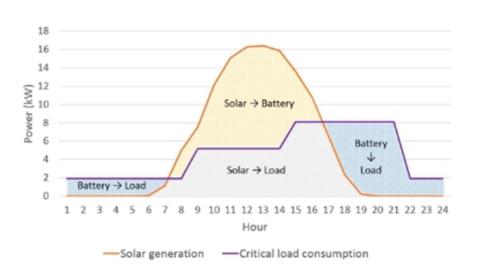
Energy Storage System Size	Payback	Net Present Value	IRR
29 kW inverter/ 60 kWh (2 hours of energy)	4.2 years	+\$242,713 (because of the savings on energy bill)	20.6%

Scenario 2 87.4 kW DC solar PV + 29 kW/ 120 kWh energy storage + 10 Level 2 electric vehicle charging

Energy Storage System Size	Payback	Net Present Value	IRR
29 kW inverter/ 120 kWh (doubled size of battery)	3.3 years	+\$261,207	22.5%

Scenario 3 4 kW/135 kWh energy storage off-grid (21% of kWh baseline with no EV)

Feed-in tariffs would incentivize SEM development at schools



# 7. Redwood City Community Microgrid





# 7. Redwood City Community Microgrid



Site Name	Meters or Buildings	Critical Loads	NEM Solar [kW AC]	FIT Solar [kW AC]	Total Solar [kW AC]	Battery [kW]	Battery [kWh]	EVCI [Level- 2 charging port count]
Stanford Redwood City Phase 1	P1, B1-B4	Campus emergency response	886	0	886	251	2,100	52
Hoover Cluster	Hoover School	Shelter & food service	73	203	276	29	150	20
	Boys & Girls Club	Shelter & food service	11	90	101	0	0	10
	Hoover Park	Equipment staging	0	0	0	0	0	0
Redwood City Corporate Yard	Redwood City Corporate Yard	Road and public facility maintenance and repair	136	352	488	58	360	*4
San Mateo County Corporate Yard	San Mateo County Corporate Yard	Road and public facility maintenance and repair	100	173	273	TBD	TBD	*4
Sobrato Broadway Plaza	Sobrato Broadway Plaza (multiple meters)	Low income housing	0	1,197	1,197	TBD	TBD	TBD
	Sobrato CVS	Pharmacy & grocery	0	83	83	TBD	TBD	TBD
New Deployments	TOTAL		1,206	2,098	3,304	-	2,610	82

- NEM: only 1.2 MW of solar PV (1/3 of total solar PV capacity)
- FIT: an additional 2.1 MW of local, renewable generation could be deployed

# 7. Redwood City Community Microgrid



#### Summary of benefits from the Stanford RWC community microgrid

Impacts	Annual	20 year	Annual	System-wide
	per MW	cumulative	90 MW addition	annual total at
	deployed	per MW	system-wide	year 20
Formula	Base value	BV x 20	BV x 90	BV x 1800
Peak Capacity Savings	\$24,000	\$480,000	\$2,160,000	\$43,200,000
	@ 20% ECC			
T&D Line Loss Savings	\$11,835	\$236,700	\$1,065,150	\$21,303,000
New Transmission	\$30,500	\$610,000	\$2,745,000	\$54,900,000
Capacity Savings				
Energy Purchase	1,550MWh	31,000MWh	139,500MWh	2,790,000MWh
Reduction				
Energy Cost Savings	\$71,920	\$1,438,400*	\$6,472,800	\$129,456,000
Reliability Value	\$1,766	\$35,320	\$158,900	\$3,178,800
CO2 Reduction	513 MT	10,260 MT	46,170 MT	923,400 MT
NOx Reduction	1.39 MT	27.85 MT	125 MT	2,506 MT
Water Savings	0.03 M gal	0.6 M gal	2.7 M gal	54 M gal

### **Project Benefits**



#### Quantitative:

- \$2,000 savings per commercial application
- \$116 million in total added economic output
- \$35 million in local wages from construction and installation
- Energy consumers will save \$27 million
- 20% lower prices for clean local energy

#### Qualitative:

- Help meet clean energy policy goals and reduce GHG emissions
- Enhance grid resilience and security
- Provide emergency power
- Obviate expense of new power plants
- Support grid modernization
- Increase percentage of renewables for RPS
- Improve interconnection policies
- Create green jobs

#### **Questions?**





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The Great Pivot: Creating Meaningful Work to Build a Sustainable Future thegreatpivot.org