TRC for the Rest of Us Breaking Down Cost-Effectiveness

10th Annual Statewide Energy Efficiency Forum June 26, 2019



Learning Together



Moderator:

Nicol Manzanares

Program Manager The Energy Coalition



Perspectives

Chris Ford

Project Manager
The Energy Coalition, on behalf of
the Southern California Regional
Energy Network (SoCalREN)



Director of Demand Side Management Redwood Coast Energy Authority

Lara Ettenson

Director, Energy Efficiency Initiative Natural Resources Defense Council







What We're Discussing

- 1. Unpacking the equation -- What are the inputs that impact TRC and what program design elements have the largest impact?
- 2. How CPUC cost-effectiveness policy has impacted successful energy efficiency programs?
- 3. Why are certain programs refunded while others don't make the cut?
- 4. How do non-resource programs serve to improve the performance of energy efficiency resource programs?
- 5. What are some other options to measure costeffectiveness?

What is "Cost-Effective?"



What counts as a "Benefit"?

What counts as a "Cost"?

Who is receiving the costs & benefits?

TRC = Total Resource Cost Test

Who is considered in the TRC Equation?



Participant/Ratepayer



Program Administrator



Utility



Society

What is Total Resource Cost and Why does it matter?

TRC Background and Structure

Chris FordProject Manager | The Energy Coalition





The Southern California Regional Energy Network (SoCalREN) was created to harness the collective power of residents, businesses and the public sector to achieve an unprecedented level of energy savings across Southern California.









Residential

Multifamily

Financing

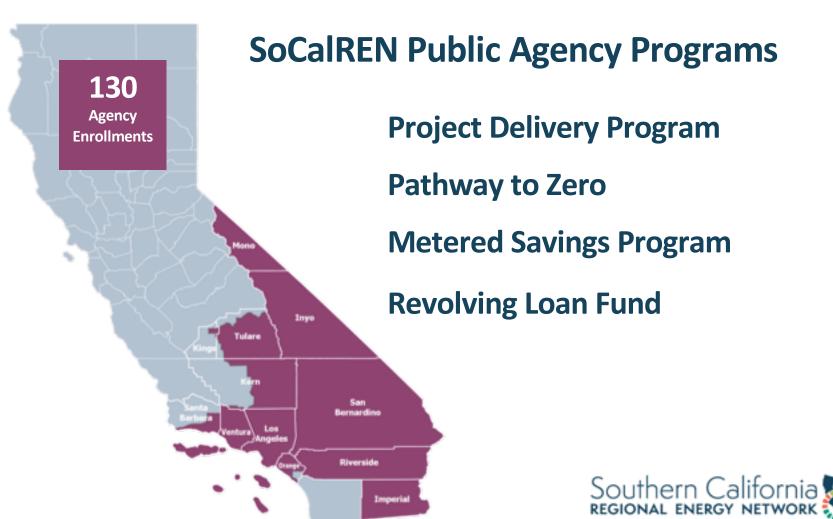
Public Agencies





The SoCalREN Public Agency Programs are administered by the County of Los Angeles and funded by California utility ratepayers under the auspices of the California Public Utilities Commission. Learn more at **socalren.org**.





Overview: Energy Efficiency Cost Effectiveness

- 1. How is cost-effectiveness measured?
- 2. What is Total Resource Cost?
- 3. How is avoided cost determined?
- 4. Is TRC for everyone?



How is Cost-Effectiveness Measured?

Test	Question Answered
Total Resource Cost (TRC)	Will the sum of the utility's total costs and the participant's total costs decrease?
Participant Cost Test (PCT)	Will costs decrease for program participants?
Ratepayer Impact Measure (RIM)	Will utility rates decrease?
Program Administrator Cost Test (PAC)	Will the program administrator's total costs decrease?
Societal Cost Test (SCT)	Will total costs to society decrease?

Source: CPUC Standard Practice Manual & D.19-05-019



What is Total Resource Cost?

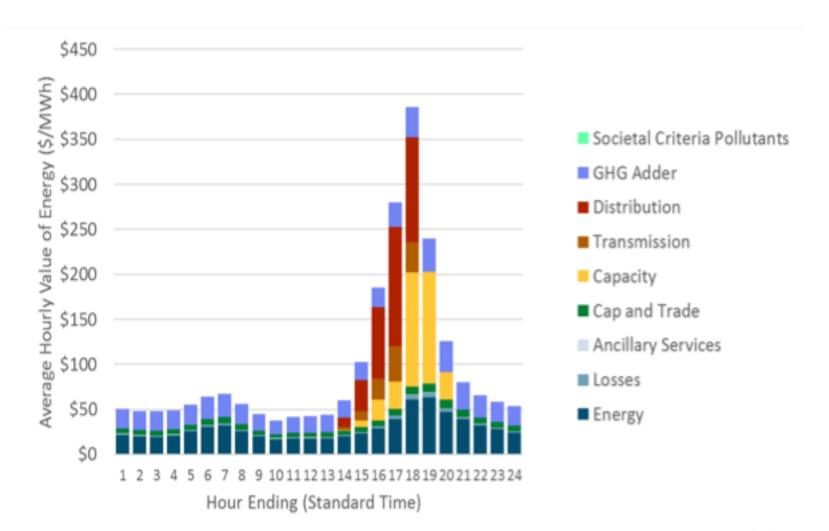


How are Avoided Costs Determined?

Input	Definition
Cost Factors	Costs avoided by the utility due to reduced energy consumption/demand
Energy Savings (kWh/therms)	Utility-recognized measure savings
Effective Useful Life (EUL)	Useful life of the measure installed
Discount Rate (%)	Accounts for time value of money
Gross Realization Rate (GRR)	Accounts for potential overestimation of savings
Net-to-Gross Ratio (NTG)	Accounts for "free riders" in the program

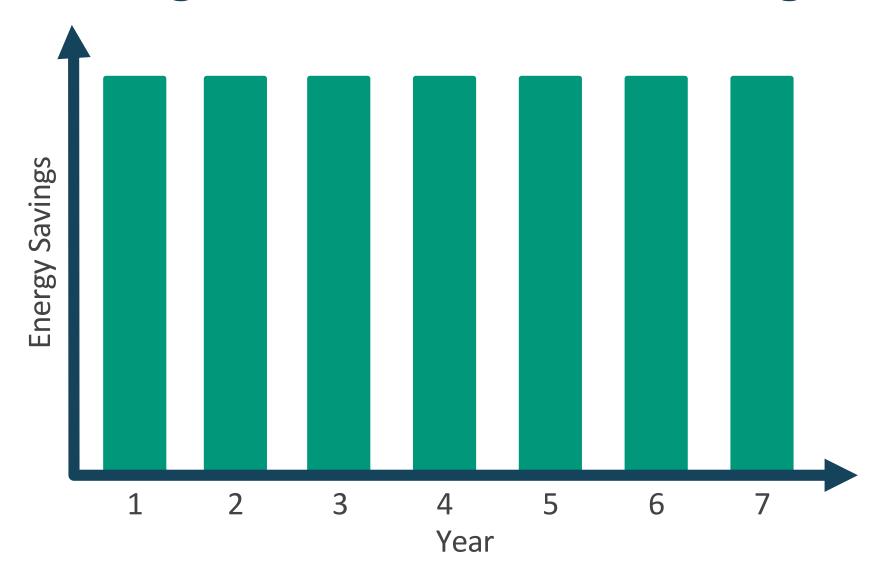


Avoided Cost - Cost Factors

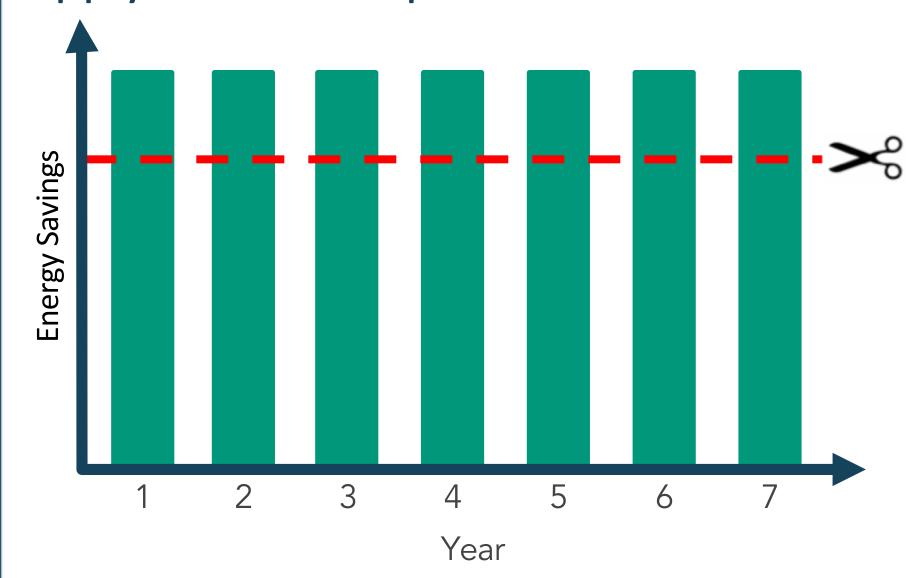




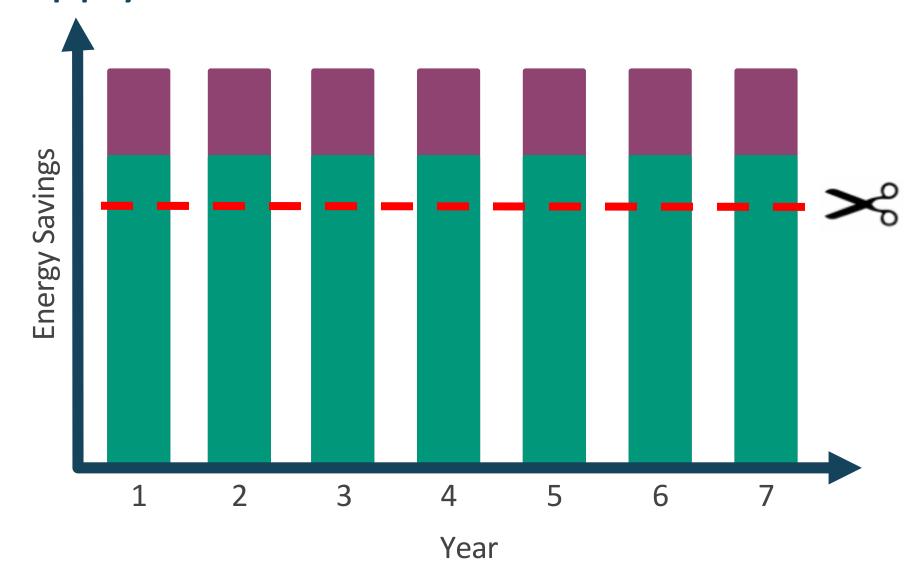
Moving from Gross to Net Savings



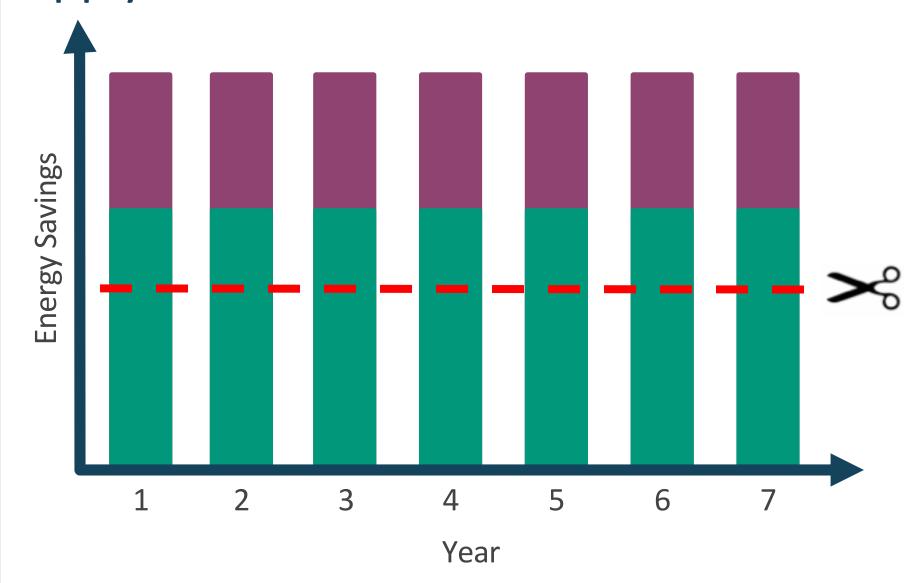
Apply baseline impacts



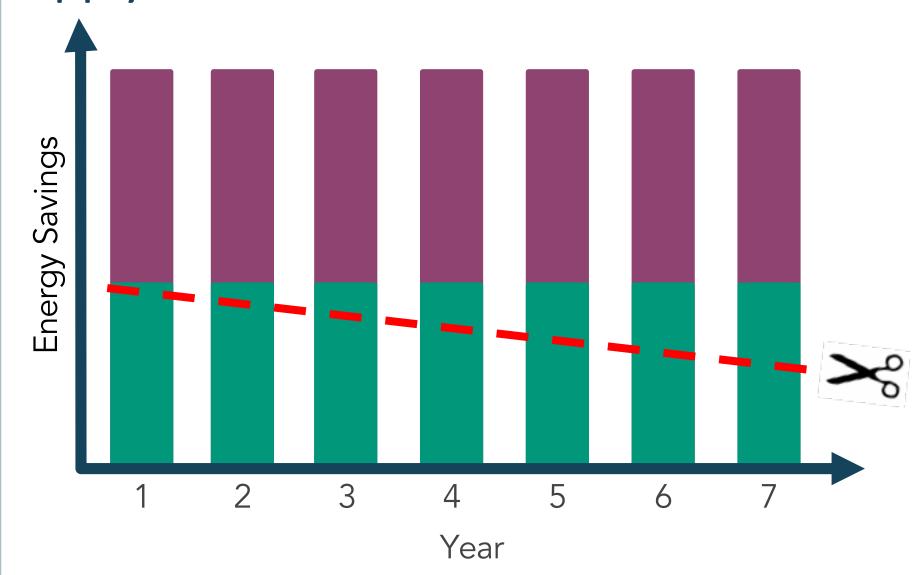
Apply Gross Realization Rate



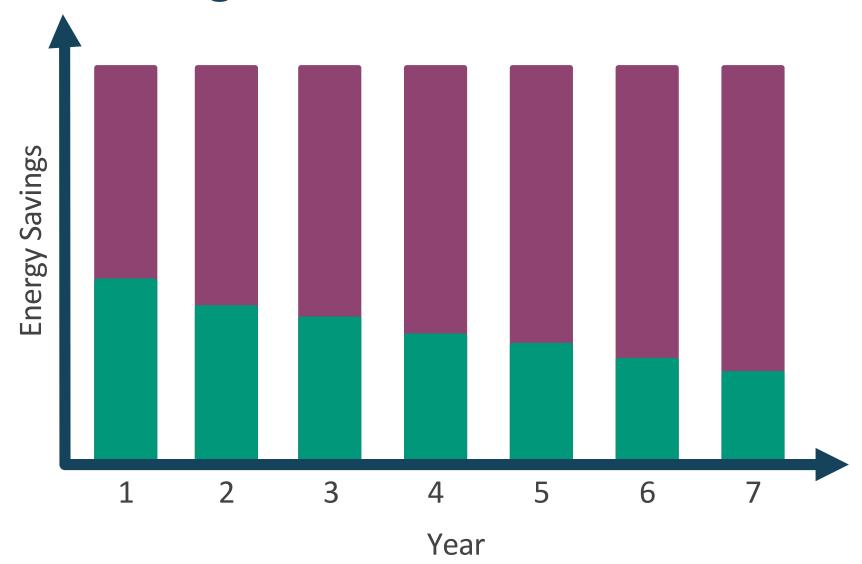
Apply Net-to-Gross



Apply Discount Rate

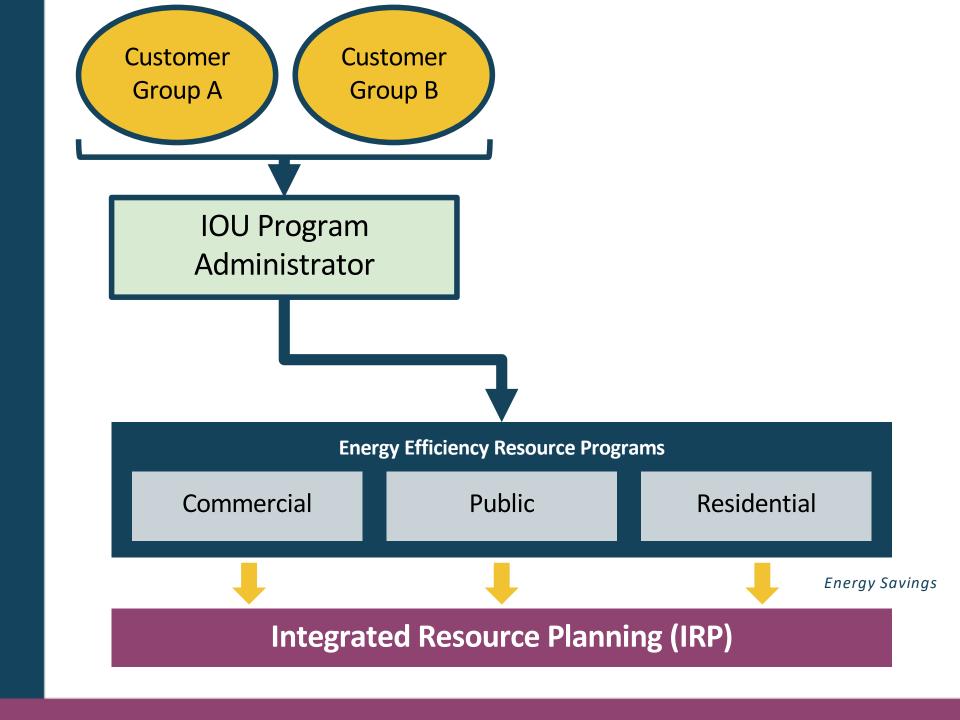


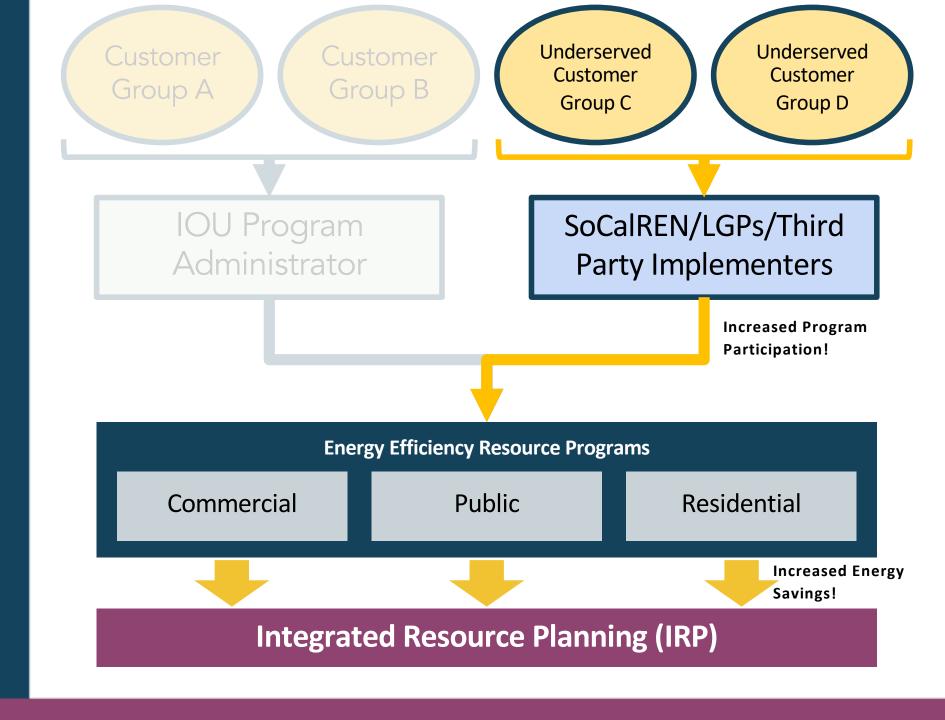
Net Savings Claimed



Should *every* EE program be evaluated using TRC?







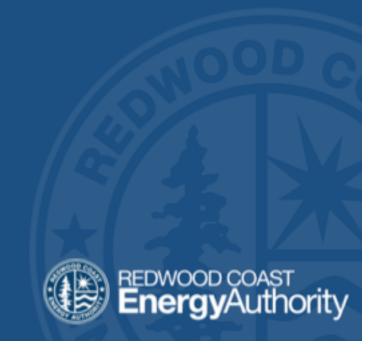






Lou Jacobson

Director of Demand Side Management | RCEA







I See only as Far as the Bend in the River



But Imagine a Place where our Streams Intersect



2019 Statewide CEDARS Filings By Sector

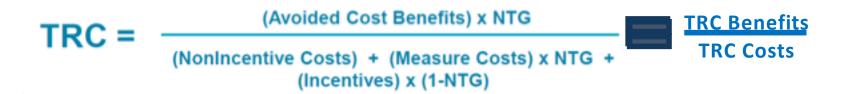
(excludes CCAs, RENs and Codes & Standards)

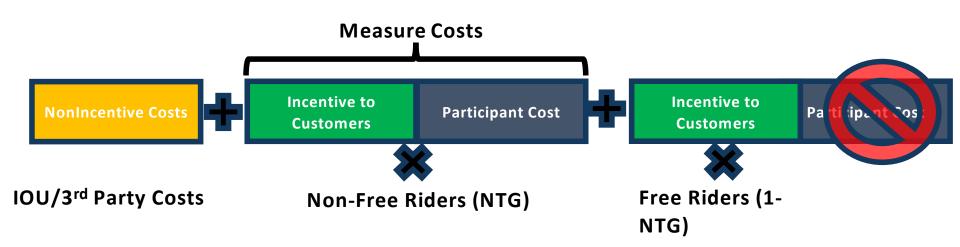
Primary Sector	TRC	PAC
▶ Portfolio (all Sectors)	1.15	1.59
▶ Residential	1.53	2.00
▶ Public	0.51	0.57
▶ Industrial	1.32	1.97
▶ Cross-Cutting	0.85	1.19
▶ Commercial	1.06	1.60
► Agricultural	0.90	1.54

Date Accessed June 14th 2019



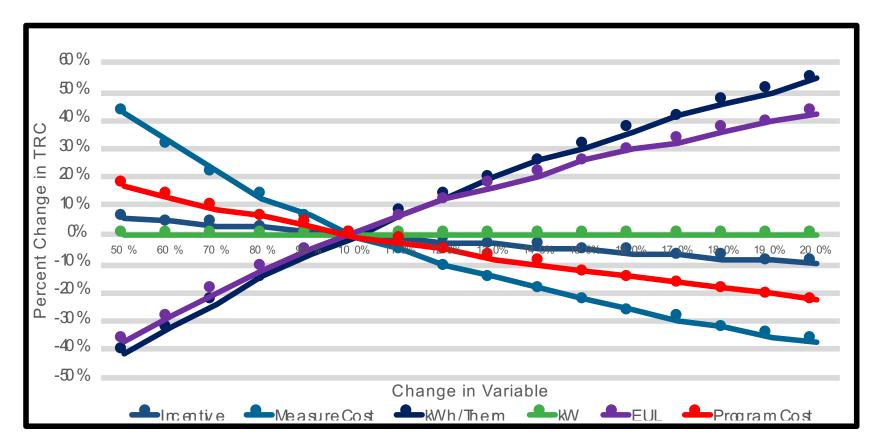










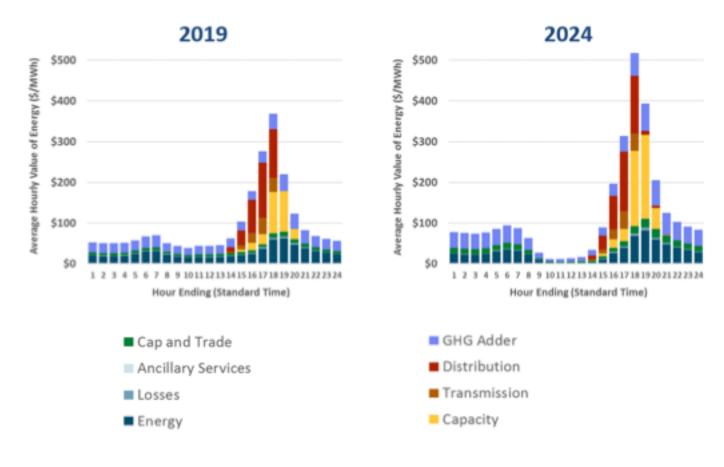


- Portfolio TRC is most sensitive to measure costs and kWh/therm savings.
- kW does not impact the calculation of TRC.





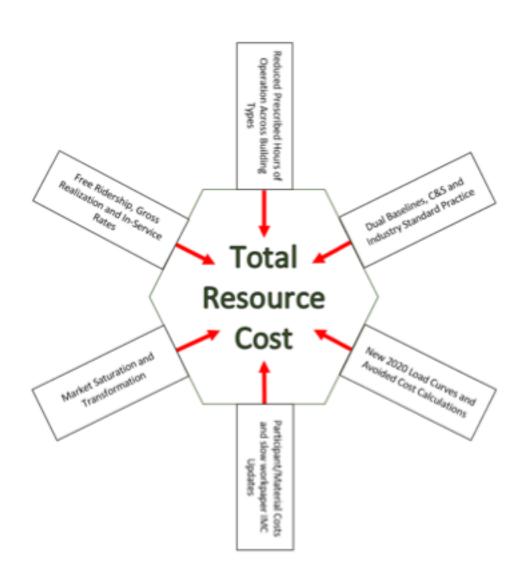
Avoided Costs



 ${\it CZ4~shown; ftp://ftp.cpuc.ca.gov/gopher-data/energy_division/EnergyEfficiency/CostEffectiveness/ACC_2018_v1f.xlsb}$







Avoided Costs

- Duck Curve impacts
- New DEER load curves
- DEER hours of operation
- Dual baselines / C&S / ISP
- Effective Useful Life
- Net realized energy savings

Participant/Measure Costs

- Actual measure costs
- Public procurement
- Incremental measure costs
- Incentives paid to free riders

Administrative Costs

 Diffusion S-Curve and Market Adoption rates





Resource Acquisition Impacts

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TRC = (Avoided Cost Benefits) x NTG

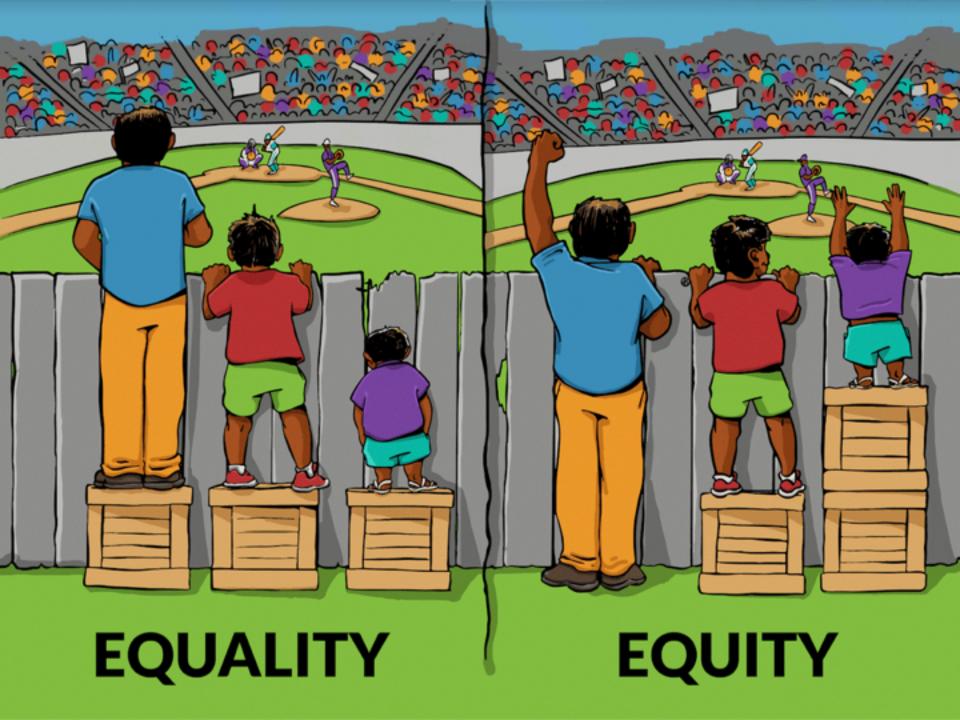
(NonIncentive Costs) + (Measure Costs) x NTG +

(Incentives) x (1-NTG)

TRC Benefits

TRC Costs
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- A focus on increasing the numerator
- A focus on reducing the denominator
- Service impacts to non-HTR
- Service impacts in the Hard to Reach setting



Energy Efficiency Policy



Lara Ettenson Director, Energy Efficiency Initiative | NRDC



Achieving High Energy Savings



Courtesy: Regulatory Assistance Project. "The Next Quantum Leap in Efficiency: 30 Percent Electric Savings in Ten Years," January 26, 2016. See here for the report and here for the webinar.



National Standard Practice Manual

Principle	Question to Assess
Efficiency as a resource	Does the test compare efficiency consistently with other resources (e.g., same type of costs)?
Policy goals	Does the test account for how best to achieve policy goals (e.g., CPUC orders and state law)?
Hard-to-quantify impacts	Are all relevant impacts included either using best available data, proxies, or other method?
Symmetry	For each type of cost is there a related benefit?
Forward-looking analysis	Does the test include only future, incremental costs?
Transparency	Is it easy for anyone to understand the test and what was included in the analysis?

Courtesy: Tim Woolf, Synapse. "Benefit-Cost Analysis For Investments in the Modern Grid," July 16, 2018. See here for the report presentation. See here for the NSPM website.



Where To Next?



Photo by Gregory Culmer on Unsplash



Photo by Alex Holyoake on Unsplash



Photo by Kelly Neil on Unsplash





Homework Assignment

- 1. Strike up a chat about cost-effectiveness tonight
- 1. Bookmark tomorrow's session: "The Spirit of Free Ridership Policy and the Public Sector"

1:30 - 2:45 pm | Salon C

Thank You!

Lara Ettenson

Director, Energy Efficiency Initiative Natural Resources Defense Council <u>lettenson@nrdc.org</u>

Lou Jacobsen

Director of Demand Side Management Redwood Coast Energy Authority liacobson@redwoodenergy.org

Chris Ford

Project Manager
The Energy Coalition, on behalf of SoCalREN

cford@energycoalition.org
socalren.org









